

Job Report - Drilling XRV™

Optimized Drilling With Increased ROP

Case Study No. 2020

Rig's Fastest Southern Utica Well



Details:

Formation:

County/State:

Tools Used:

Average ROP:

Distance:

Type of Mud:

Mud Weight

Average WOB (klb):

Average Pump Rate (GPM):

Viscosity:

Drill Pipe Connection:

Lateral Length:

Total Measured Depth:

Days In Hole / Hours:

Pressure Drop Across Tool:

Utica

Guernsey, OH

6.50" XRV™ - Ultra High Flow

224 Rotating | 54 Sliding

7,989' Rotating | 1,527' Sliding

Oil Based

10.6 lb

18

596

75

4 1/2" IF

7,833

16,204

70.1 Hours

600 PSI

Results:

Due to the formation and well conditions, the BHA had a tendency to walk to the right while rotating, making for several difficult slides. By utilizing TTS' **XRV**™, the BHA was able to break friction helping the customer complete their fastest Southern Utica curve and lateral to date.

